



May 21, 2025

Re: Notice of Public Meeting on City of Corona Wildfire Mitigation Plan

Dear Wildfire Safety Advisory Board,

This letter notifies the Wildfire Safety Advisory Board ("WSAB") that on May 21, 2025, the City of Corona (CUD) presented its existing Wildfire Mitigation Plan ("WMP") to its City Council at a publicly noticed meeting, in accordance with Public Utilities Code section 8387(b). CUD's WMP was most recently adopted on May 15, 2024. At the May 21, 2025 meeting, CUD provided an opportunity for public comment on its existing WMP and CUD's City Council verified that CUD's existing WMP complies with all applicable rules, regulations, and standards, as appropriate.

CUD does not have any overhead electric supply facilities located in or near an area of the state that is designed as "extreme" or "elevated" in the California Public Utilities Commission's High Fire Threat District Map. In consideration of this historical wildfire risk, CUD has determined that its existing WMP adequately addresses the risk of a utility-caused, catastrophic wildfire occurring in CUD's service territory and that no substantive changes are merited for this reporting year. CUD will continue to evaluate its existing WMP in relation to the wildfire risk posed by CUD's system on an annual basis.

In order to provide the WSAB with information on CUD's system and WMP performance, please find as Attachment A, an updated Informational Table, and Attachment B, an updated Metrics Table.

CUD thanks the WSAB for their review and support in helping to mitigate wildfire risks in California.

Sincerely,

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Attachment A

CUD 2025 Informational Table

Context-Setting Information	
Service Territory Size	1.405 square miles
Owned Assets	<input type="checkbox"/> Transmission <input type="checkbox"/> Distribution <input type="checkbox"/> Generation
Number of Customers Served	1,850 customer accounts
Population Within Service Territory	6,068* people <i>*Estimated based on US Census Bureau data</i>
Customer Class Makeup – Number of Accounts)	69.73% Residential; 29.78% Commercial/Government; 0.49% Industrial
Customer Class Makeup – Share of Total Load (MWH)	10.75% Residential; 58.08% Commercial/Government; 31.17% Industrial
Service Territory Location/Topography¹³	1.39% Agriculture 0% Barren/Other 0% Conifer Forest 0% Conifer Woodland 0% Desert 0% Hardwood Forest 10.42% Hardwood Woodland 16.25% Herbaceous 7.76% Shrub 63.29% Urban 0.89% Water
Service Territory Wildland Urban Interface¹⁴ (based on total area)	20.44% Wildland Urban Interface; 0% Wildland Urban Intermix;
Percent of Service Territory in CPUC High Fire Threat Districts (based on total area)	<input type="checkbox"/> Includes maps Tier 2: 39.45% Tier 3: 7.77%
Prevailing Wind Directions & Speeds by Season	<input type="checkbox"/> Includes maps
Miles of Owned Lines Underground and/or Overhead	Overhead Dist: 0.03 miles Overhead Trans: 0 miles Underground Dist: 31.097 miles Underground Trans: 0 miles



Percent of Owned Lines in CPUC High Fire Threat Districts	<i>Overhead Distribution Lines as % of Total Distribution System (Inside and Outside Service Territory)</i> Tier 2: [0]% Tier 3: [0]% <i>Overhead Transmission Lines as % of Total Transmission System (Inside and Outside Service Territory)</i> Tier 2: 0% Tier 3: 0%
Customers have ever lost service due to an IOU PSPS event?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Customers have ever been notified of a potential loss of service to due to a forecasted IOU PSPS event?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Has developed protocols to pre-emptively shut off electricity in response to elevated wildfire risks?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Has previously pre-emptively shut off electricity in response to elevated wildfire risk?	<input type="checkbox"/> Yes <input type="checkbox"/> No



Attachment B

CUD 2025 Metrics Table

Performance Metrics					
Metric type	Progress metric name	(Actual) 2023	(Actual) 2024	(Forecast) 2025	Unit(s)
1. Above-Ground, Utility-Owned Distribution System Components	Routine Inspections	217	279	279	#inspections
2. Distribution Inspections	Inspections	0.03 miles	0.03 miles	0.03 miles	# circuit miles
	Routine Vegetation Management	0.03 miles	0.03 miles	0.03 miles	# circuit miles
Outcome Metrics					
Event Category	Cause category	(Actual) 2023	(Actual) 2024	(To Date) 2025	Unit(s)
Outage Event	Distribution	8	11	2	# outages
Ignitions	Distribution	0	0	0	# ignitions

