

CITY OF CORONA
UTILITIES DEPARTMENT
SCHEDULE OF USER/SERVICE FEES FOR THE
PROVISION OF ELECTRIC ENERGY

Adopted February 4, 2004
By Ordinance No. 2692
Amended October 20, 2004
By Resolution No. 2004-181
Amended May 18, 2005
By Resolution No. 2005-050
Amended February 1, 2006
By Resolution No. 2006-10
Amended April 19, 2006
By Resolution No. 2006-48
Amended December 20, 2006
By Resolution No. 2006-161
Amended September 01, 2021
By Resolution No. 2021-102
Amended April 06, 2022
By Resolution No. 2022-023
Amended September 6, 2023
By Resolution No. 2023-092
Amended June 5, 2024
By Resolution No. 2024-032
Amended November 20, 2024
By Resolution No. 2024-108

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**SCHEDULE AL-2
OUTDOOR AREA
LIGHTING SERVICE
METERED**

A. Applicability.

Applicable to single-phase service for metered outdoor area lighting load, controlled for dusk to dawn operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)	2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month	0.11678	.12145	.12631	.13136	.13661
Customer Charge- \$/Meter/Month	10.26	10.67	11.10	11.54	12.01
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	.00405	.00419	.00433	.00448

D. Special Condition

1. Voltage.

Service will be provided at one (1) standard voltage.

2. Three-Phase Service.

Where, in the sole opinion of the Utility, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.

3. Separate Point of Delivery.

When requested by the Applicant or Customer, and agreed upon by the Utility, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable Rate Schedule. Customers so served shall not be permitted to have an electrical interconnection beyond the Utility's Point of Delivery between the separately metered loads except upon written approval of the Utility.

A change from this Schedule to any other Rate Schedule will be permitted if the additional Point of Delivery is removed. Any such removal shall be at the Customer's expense.

Any rearrangement of facilities required to provide the additional Point of

Delivery shall be at the expense of the requesting Applicant or Customer.

4. Controlled Operation.

Service under this Schedule requires the control of lamps in a manner acceptable to the Utility so that lamps will not be lighted daily from dawn to dusk. Customer shall install, own, operate, and maintain the control device. The Utility shall have the right to periodically inspect the control device to ensure its correct operation and maintenance.

5. Distribution Line Extension.

Distribution Line Extensions to reach an outdoor area light or area lighting system shall be in accordance with Rule 15.

6. Services.

Services shall be installed and maintained as provided in Rule 16.

7. Incidental Loads.

Incidental, non-lighting loads may be served under this Schedule only where such Connected Loads do not exceed fifteen percent (15%) of the Customer's total Connected Load. Incidental Loads must also be controlled for dusk to dawn operation exclusively.

8. Billing Calculation.

A Customer's bill is first calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE D
DOMESTIC SERVICE**

A. Applicability.

Applicable to individual, accommodations devoted primarily to domestic purposes where service includes lighting, appliances, heating, cooking and power consuming appliances or combination thereof in a single-family accommodation.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)	2025	2026	2027	2028	2029
Energy Charge \$/kWh/Meter/Month					
Tier 1 – Baseline Quantities	0.10100	0.10504	0.10924	0.11361	0.11815
Tier 2 - 101% to 130% of Baseline	0.11100	0.11544	0.12006	0.12486	0.12985
Tier 3 – Over 130% of Baseline	0.21000	0.21840	0.22714	0.23623	0.24568
Customer Charge - \$/Meter/Month	15.90	16.54	17.20	17.89	18.61
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	.00405	.00419	.00433	.00448

D. Special Conditions.

1. Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Single-Family and Multi-Family Residences shall be subject to the same monthly fixed Customer Charge as listed above.

3. Voltage. Service will be supplied at one (1) standard voltage.

4. **Baseline Quantities:** The residential allocation shall be 470 kWhs per month in the Summer Season and 355 kWhs per month in the Winter Season. If the Customer owns an electric vehicle that charges in their home, they may request to have 900 kWh added to their baseline for each electric vehicle they own.

5. **Customer-Owned Electrical Generating Facilities.**

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

6. **Billing Calculation.**

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh]).

7. **Power Cost Adjustment Factor (PCAF).**

The rates above are subject to an adjustment as provided in Rule 12, Section E.

8. **Change of Law Adjustment Factor (CLAF).**

The rates above are subject to an adjustment as provided in Rule 12, Section F.

9. **State Mandated Public Benefits Charge.**

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE GS-1
GENERAL SERVICE
NON-DEMAND**

A. Applicability.

Applicable to single and three-phase general service including lighting and power, except for the Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility of any Customer served under this Schedule, the Customer's account shall be transferred to Schedule GS-2 or another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)	2025	2026	2027	2028	2029
Energy Charge \$/kWh/Meter/Month	0.15500	0.16120	0.16765	0.17436	0.18133
Customer Charge - \$/Meter/Month	20.97	21.81	22.68	23.59	24.53
Three Phase Service - \$/Month*	3.16	3.29	3.42	3.56	3.70
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00405	0.00419	0.00433	0.00448

**Cost for Three Phase customer will include Single Phase rate plus Three Phase rate.*

D. Special Conditions.

1. Voltage. Service will be supplied at one (1) standard voltage.
2. Three-Phase Service. Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.
3. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

4. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

5. Installation of Demand Meters.

Where a Customer's usage exceeds an average of 4,500 kWh per month in the preceding 12-month period, the Utility may, at its sole option, install a demand Meter on the account at the Utility's expense.

6. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

7. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

8. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

9. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE GS-2
GENERAL SERVICE –
DEMAND**

A. Applicability

Applicable to single and three-phase service including lighting and power Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register, above 20 kW and below 200 kW. The Customer, whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 200 kW or has reached 200 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility, such Customer’s account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)	2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month	0.05905	0.06141	0.06387	0.06642	0.06908
Customer Charge - \$/Meter/Month	35.13	36.54	38.00	39.52	41.10
Demand Charge - \$/kW of Billing Demand/Meter/Month					
Facilities Related	15.74	16.37	17.02	17.70	18.41
Time Related (Peak) (4:00 p.m. to 9:00 p.m. year-round)	8.27	8.60	8.94	9.30	9.67
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00405	0.00419	0.00433	0.00448

D. Special Conditions.

1. Time periods are defined as follows:

Peak: 4:00 p.m. to 9:00 p.m. year-round

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related (Peak) Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period during the hours of 4:00 p.m. to 9:00 p.m. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

4. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable for welders in accordance with the section designated Welder Service in Rule 2, shall not be less than the diversified resistance welder load computed in accordance with this section. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

6. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE LS-3
STREET LIGHTING
CUSTOMER-OWNED INSTALLATION - METERED SERVICE**

A. Applicability.

Applicable to metered service for the lighting of streets, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly owned and publicly-operated automobile parking lots which are open to the general public, where the Customer owns the street lighting equipment operated within the period from dusk to dawn.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)	2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month	0.11678	0.12145	0.12631	0.13136	0.13661
Customer Charge - \$/Meter/Month	10.26	10.67	11.10	11.54	12.01
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00405	0.00419	0.00433	0.00448

D. Special Conditions

1. Ownership of Facilities.

- a. For multiple systems the Utility will deliver service at 120, 120/240 volts, or, at the option of the Utility, at 240/480 or 277/480 volts, three-wire, single-phase.
- b. The Customer will furnish and maintain all utilization equipment beyond the Point of Delivery.
- c. Meter locations for multiple systems shall be at points mutually agreed upon.

2. Service Connections, Meters, and Distribution Extensions.

- a. The point or points of service connection shall be mutually agreed upon by the Utility and the Customer.
- b. Distribution Line Extensions to reach a streetlight or a street light system shall be in accordance with Rule 15.

3. Switching Facilities.

The Customer shall furnish, maintain, and operate switching facilities.

4. Removal of Equipment.

Where street lighting service and facilities were ordered removed by a Customer and such service and facilities, or their equivalent are ordered reinstalled within thirty-six (36) months from the date of the order to remove, the Customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation. Utility-owned facilities removed or installed remain the sole property of the Utility.

5. Modification of Facilities.

Where the Customer requests a modification of Utility-owned facilities serving Customer-owned street light facilities, and such modifications are acceptable to the Utility, the Utility will perform the requested modifications, provided the Customer agrees to pay the cost of said modifications.

6. Billing Calculation.

A Customer's bill is first calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

7. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

8. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

9. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

SCHEDULE TC-1 TRAFFIC CONTROL SERVICE

A. Applicability.

Applicable to single and three-phase service for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized twenty-four (24) hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

B. Territory.

The entire territory served.

C. Rates.

Rate (Effective January 1)	2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month	0.16345	0.17598	0.18994	0.20852	0.23192
Customer Charge - \$/Meter/Month	13.91	14.47	15.05	15.65	16.28
Three-Phase Service - \$/Month	4.64	4.82	5.02	5.22	5.43
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00405	0.00419	0.00433	0.00448

**Cost for Three Phase customer will include Single Phase rate plus Three Phase rate.*

D. Special Condition

1. Voltage.

Service will be supplied at one (1) standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three-wire, single-phase.

2. Three-Phase Service.

Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.

3. Billing Calculation.

A Customer's bill is calculated according to the total rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

4. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

5. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

6. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE TOU-GS-3
TIME-OF-USE – GENERAL SERVICE – DEMAND METERED**

A. Applicability.

Applicable to single and three-phase service including lighting and power Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule and effective with the date of ineligibility, such Customer’s account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)	2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month					
Summer Season – On-Peak	0.09620	0.10005	0.10405	0.10821	0.11254
Mid-Peak	0.07280	0.07571	0.07874	0.08189	0.08517
Off-Peak	0.05200	0.05408	0.05624	0.05849	0.06083
Winter Season – Mid-Peak	0.07986	0.08305	0.08637	0.08982	0.09341
Off-Peak	0.05200	0.05408	0.05624	0.05849	0.06083
Customer Charge - \$/Meter/Month	49.30	51.27	53.32	55.45	57.67
Demand Charge - \$/kW of Billing Demand/Meter/Month					
Facilities Related	17.51	18.21	18.94	19.70	20.49
Time Related (Peak) (4:00 p.m. to 9:00 p.m. year-round)	8.29	8.62	8.96	9.32	9.69
Power Factor Adjustment - \$/KVA	0.18000	0.18720	0.19469	0.20248	0.21058
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00405	0.00419	0.00433	0.00448

D. Special Conditions.

1. Time periods are defined as follows:

 On-Peak: 4:00 p.m. to 9:00 p.m. summer weekdays except holidays.

Mid-Peak: 4:00 p.m. to 9:00 p.m. summer weekends except holidays.
4:00 p.m. to 9:00 p.m. winter weekdays except holidays.

Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday. The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component (Peak) shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period during the hours of 4:00 p.m. to 9:00 p.m. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

4. Maximum Demand.

Maximum Demand shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15- minute metered interval in the month, but, where applicable for welders in accordance with the section designated Welder Service in Rule 2, shall not be less than the diversified resistance welder load computed in accordance with this section. Where

the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose

programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING**

A. Applicability.

Applicable to where the Utility determines that 70% or more of the customer’s electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Applicable to Customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to register 200 kW through 500 kW. The Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility, the Customer’s account shall be transferred to Schedule TOU-8. This Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)*	Jan 2025	July 2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month						
Summer On-Peak	0.10361	0.10361	0.09444	0.09822	0.10215	0.10624
Summer Mid-Peak	0.07874	0.07874	0.07178	0.07465	0.07764	0.08075
Summer Off-Peak	0.05595	0.05595	0.05100	0.05304	0.05516	0.05737
Winter Mid-Peak	0.08592	0.08592	0.07832	0.08145	0.08471	0.08810
Winter Off-Peak	0.05595	0.05595	0.05100	0.05304	0.05516	0.05737
Customer Charge - \$/Meter/Month	19.14	19.14	20.86	21.69	22.56	23.46
Demand Charge - \$/kW of Billing Demand/Meter/Month						
Facilities Related	8.00	10.00	21.55	22.41	23.31	24.24
Time Related (Peak) (4:00 p.m. to 9:00 p.m. year- round)	6.00	12.00	12.98	13.50	14.04	14.60
Power Factor Adjustment \$/kVa	0.18000	0.18000	0.18720	0.19469	0.20248	0.21058
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00378	0.00405	0.00419	0.00433	0.00448

**2025 rate changes will occur on January 1st and July 1st. Rate changes 2026 and forward will occur on January 1st.*

D. Special Conditions.

1. Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

Time periods are defined as follows:

On-Peak: 4:00 p.m. to 9:00 p.m. summer weekdays except holidays.

Mid-Peak: 4:00 p.m. to 9:00 p.m. summer weekends except holidays.
4:00 p.m. to 9:00 p.m. winter weekdays except holidays.

Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component (Peak) shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period during the hours of 4:00 p.m. to 9:00 p.m. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

4. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered

interval in the month, but, where applicable for welders in accordance with the section designated Welder Service in Rule 2, shall not be less than the diversified resistance welder load computed in accordance with this section. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit

charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE TOU-8
TIME-OF-USE - GENERAL SERVICE – LARGE**

A. Applicability.

Applicable to general services including lighting and power Customers. This Schedule is applicable to and mandatory for all Customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW in any three (3) months during the preceding twelve (12) months. Any existing Customer on this Schedule whose monthly Maximum Demand has registered 500 kW or less for twelve (12) consecutive months is ineligible for service under this Schedule and shall be transferred to another applicable Rate Schedule. Service under this Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

Rate (Effective January 1)*	2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month					
Summer Season – On-Peak	0.09630	0.10015	0.10416	0.10833	0.11266
Mid-Peak	0.07319	0.07611	0.07915	0.08232	0.08561
Off-Peak	0.05200	0.05408	0.05624	0.05849	0.06083
Winter Season – Mid-Peak	0.07986	0.08305	0.08637	0.08982	0.09341
Off-Peak	0.05200	0.05408	0.05624	0.05849	0.06083
Customer Charge - \$/Meter/Month	76.97	80.05	83.25	86.58	90.04
Demand Charge - \$/kW of Billing Demand/Meter/Month					
Facilities Related	15.06	15.66	16.29	16.94	17.62
Time Related (Peak)	8.31	8.64	8.99	9.35	9.72
Power Factor Adjustment - \$/KVA	0.18000	0.18720	0.19469	0.20248	0.21058
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00405	0.00419	0.00433	0.00448

D. Special Conditions.

1. Time periods are defined as follows:

On-Peak: 4:00 p.m. to 9:00 p.m. summer weekdays except holidays.

Mid-Peak: 4:00 p.m. to 9:00 p.m. summer weekends except holidays.
4:00 p.m. to 9:00 p.m. winter weekdays except holidays.

Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

The Maximum Demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval, but, where applicable for welders in accordance with the section designated Welder Service in Rule 2, shall not be less than the diversified resistance welder load computed in accordance with this section. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period during the hours of 4:00 p.m. to 9:00 p.m. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable

voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Contracts.

An initial three-year facilities contract may be required where Applicant requires new or added serving capacity exceeding 2,000 kVA.

9. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

10. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

11. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

12. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE EV-1
ELECTRIC VEHICLE CHARGING - COMMERCIAL**

E. Applicability.

This Schedule is applicable to and mandatory for all Customers operating a Commercial Electric Vehicle (EV) Charging Station. All commercial EV charging stations are required to be metered separately with a dedicated meter.

F. Territory.

Within the entire territory served.

G. Rates.

Rate (Effective January 1)*	2025	2026	2027	2028	2029
Energy Charge - \$/kWh/Meter/Month					
On-Peak 4:00 p.m. to 9:00 p.m.	0.19710	0.20498	0.21318	0.22171	0.23058
Off-Peak (All Other Hours)	0.06570	0.06833	0.07106	0.07390	0.07686
Customer Charge - \$/Meter/Month	76.97	80.05	83.25	86.58	90.04
Demand Charge - \$/kW of Billing Demand/Meter/Month	15.06	15.66	16.29	16.94	17.62
Power Factor Adjustment - \$/KVA	0.18000	0.18720	0.19469	0.20248	0.21058
Public Benefits Charge - \$/kWh/Meter/Month	0.00378	0.00405	0.00419	0.00433	0.00448

H. Special Conditions.

1. Time periods are defined as follows:

On-Peak: 4:00 p.m. to 9:00 p.m.

Off-Peak: All other hours.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

The Maximum Demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Contracts.

An initial three-year facilities contract may be required where Applicant requires new or added serving capacity exceeding 2,000 kVA.

9. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

10. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

11. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

12. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

SCHEDULE NEM (NET ENERGY METERING)

A. Applicability.

This schedule is available to Eligible Customer-Generators, as defined in Section 2827 of the California Public Utilities Code, operating a Renewable Electrical Generation Facility, located on the customer's owned, leased, or rented premises with a capacity of no more than one megawatt that is intended primarily to offset part or all of the customer's own electrical requirements and which is interconnected and operates in parallel with the Corona Utilities Department's (CUD) power system pursuant to an interconnection and metering agreement (NEM Agreement) with CUD. To be eligible for this Rate Schedule, the expected annual generation from the Renewable Electrical Generation Facility must not exceed the Customer's load for the prior full calendar year, or if insufficient historical load data is available, the expected annual load based on the customer type and characteristics.

This Rate Schedule is available on a first-come, first-served basis until the total rated generating capacity used by Eligible Customer-Generators exceeds 5 percent of CUD's aggregate customer peak demand. The total amount of Eligible Customer-Generation connected to CUD's distribution system and served under this Rate Schedule at any time is defined as the NEM Capacity. The total amount of Renewable Electrical Generation Facility that is eligible for service under this Rate Schedule is 1343.50 kilo-watts ("NEM Capacity Value") and it is determined using the aggregate customer peak demand, defined by CUD as the maximum coincident peak MW reading during the same one-hour interval for the 2023 fiscal year (Annual Peak Demand).

Customers who have been approved for this program will remain eligible for the program while they occupy the premises at which the approved system has been installed. Customers who move into premises with a system previously approved for the Net Energy Metering program are also eligible for the program providing they sign the NEM Agreement.

B. Protocol for Administering the NEM Capacity

1. Eligible Customer-Generators will be served under this Rate Schedule until the total installed NEM Capacity equals the NEM Capacity Value. Once the NEM Capacity Value has been reached, new customer generation will be served using CUD's ERG Rate Schedule. Should the capacity of a proposed project be anticipated to result in CUD exceeding the NEM Capacity Value, the proposed project will not be eligible for service under this Rate Schedule.

2. As NEM Capacity becomes available, those existing eligible renewable customer generators that are served under the ERG Rate Schedule and would like to elect service under this Rate Schedule, shall notify CUD of their interest. Upon notification CUD will evaluate the interested customer for eligibility under this Rate Schedule based on the capacity of their generator and the installation service date, with the oldest installations receiving first consideration. More specifically:
 - Only customers with a renewable generator capacity that is less than or equal to the available NEM Capacity shall be considered for service under this Rate Schedule.
 - Those customers meeting the generator capacity requirement will be offered service under this Rate Schedule in chronological order based on the service date of their generation.
3. New or expanded eligible renewable customer generators will be considered on a first-come, first-served basis for service under this Rate Schedule for any remaining NEM Capacity. New customer generation will be served until the NEM Capacity Value is reached. When the capacity of a proposed project is anticipated to cause CUD to exceed the NEM Capacity, the proposed project will not be eligible for service under this Rate Schedule.

C. Territory

Within the entire service territory served.

D. Rates

All rates charged will be in accordance with the Eligible Customer-Generator's otherwise applicable rate schedule on a Net Energy Metering basis. An Eligible Customer-Generator served under this schedule is responsible for all charges in its otherwise applicable rate schedule, including the Customer Charge, when applicable, regardless of the Customer's monthly or annual net generation.

Eligible Customer-Generators under this Rate Schedule are subject to any new or additional charges pursuant to the Customer's otherwise applicable rate schedule.

E. Special Conditions

1. Definitions.

Renewable Electrical Generation Facility: a facility that generates electricity from a renewable source listed in paragraph (1) of subdivision (a) of Section 25741 of the California Public Resources Code including biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean

thermal, or tidal current, and any additions or enhancements to the facility using that technology.

Net Energy Metering: measuring the difference between the energy supplied through the electric grid to the Customer and the energy generated by an Eligible Customer- Generator and fed back to the electric grid over a twelve-month period, as described in subdivisions (c) and (h) of California Public Utilities Code Section 2827.

Net Surplus Customer-Generator: An Eligible Customer-Generator that generates more energy in a twelve-month period than is supplied by the Utility to the Eligible Customer-Generator during the same twelve-month period.

Net Surplus Energy: All energy generated by an Eligible Customer-Generator measured in kilowatt-hours over a twelve-month period that exceeds the amount of energy consumed by that Eligible Customer-Generator.

Net Surplus Energy Compensation: Compensation, either monetary or as a billing credit, at a per kilowatt-hour rate, offered by CUD to the Net Surplus Customer-Generator for Net Surplus Energy. The currently applicable NSCR shall be posted to CUD's website.

2. Agreement.

In order for this schedule to apply, Customer must complete and sign the CUD Interconnection and Net Metering Agreement. This agreement contains additional terms and conditions, including without limitation, requirements relating to indemnification, insurance, and access to Customer's premises.

Costs associated with interconnection and distribution modifications shall be charged in accordance with Rule 21 Section C. Application and Interconnection Process and Section E. Interconnection and Distribution System Modifications.

3. Meter Requirements.

CUD shall own, operate, and maintain a single meter on Customer's premises capable of registering the flow of electricity in two directions.

If the existing meter on Customer's premises is not capable of measuring the flow of electricity in two directions or supplying time-of-use information, Customer shall be responsible for the expenses involved in the purchase and installation of the meter.

CUD, at its expense, may install additional meters. However, if such meters are

installed, the Net Energy Metering calculation shall yield an identical result to that of a single meter.

4. Billing.

Customer's Net Energy Metering calculation shall be calculated over each normal monthly billing period within a 12-month period initiating on the first day of the following month from the date of the Generating Facility's final interconnection with CUD. The monthly Net Energy Metering calculation shall be made by measuring the difference between the electricity supplied to Customer and the electricity generated by Customer and fed back to the grid over a normal one-month billing period.

At the end of each one-month billing period, CUD shall determine if Customer was a net consumer or a net producer of electricity.

In the event that the electricity supplied by CUD during the one-month billing period exceeds the electricity generated by Customer during the same period, Customer is a net energy consumer. If Customer was a net energy consumer, CUD shall bill Customer for the net energy consumption during such billing period based on the Customer's Rate Schedule and Customer shall pay for such net energy consumption monthly in accordance with Customer's monthly billing statement.

In the event that the electricity supplied by CUD during the one-month billing period is less than the electricity generated by Customer during the same period, Customer is a net energy producer. If Customer is a net energy producer, any excess energy generated by the customer shall be carried forward to the following billing cycle as a monetary credit on the customer's account until the end of the 12-month period.

CUD shall provide Customer with Net Energy Metering consumption information on a monthly basis. If the Customer's applicable tariff (Rate Schedule) employs "time of use" rates, any net monthly consumption of electricity shall be calculated according to the terms of the rate schedule. When Customer is a net generator during any discrete time of use period, the net kilowatt hours produced shall be valued at the same price per kilowatt hour as CUD would charge for retail kilowatt hour sales during that same time of use period.

If Customer's otherwise applicable tariff employs "baseline" and "over baseline" rates, any net monthly consumption of electricity shall be calculated according to the terms of the rate schedule. If Customer is a net generator over a billing period, the net kilowatt-hours generated shall be valued at the same price per kilowatt-hour as CUD would charge for the baseline quantity of electricity during that billing period, and if the number of kilowatt-hours generated exceeds the baseline

quantity, the excess shall be valued at the same price per kilowatt-hour as CUD would charge electricity over the baseline quantity during the billing period.

If Customer terminates service prior to the end of any 12-month period, CUD shall reconcile Customer's consumption and production of electricity and bill Customer for Net Energy Metering charges, or if appropriate, issue a final payment for any excess generation, based on the applicable Net Surplus Compensation rate.

If Customer is a net energy consumer during the applicable billing period, the Public Benefits Charge that is applicable to Customer under Customer's Rate Schedule shall be calculated based upon the Customer's net energy consumption, if applicable, for such billing period.

5. Net Surplus Compensation.

If at the end of the applicable 12-month period, Customer is a Net Surplus Customer- Generator, then CUD shall retain any Net Surplus Energy generated by Customer, including any associated environmental attributes or renewable energy credits ("REC"), and Customer's monetary value shall be reset to zero for the subsequent 12- month period.

If Customer is eligible for Net Surplus Energy Compensation, such compensation shall be calculated over the 12-month period.

In order to be eligible for Net Surplus Energy Compensation, Customer must: (1) elect a compensation option in Customer's NEM Agreement; (2) certify that Customer has sole ownership of the environmental attributes and RECs associated with the energy generated from the Generating Facility; and (3) agree to transfer to CUD all rights, title, and interest Customer has to such environmental attributes and RECs.

CUD's Net Surplus Compensation rate shall provide just and reasonable compensation for the value of the Net Surplus Energy, while leaving other ratepayers unaffected.

If Customer is eligible for Net Surplus Energy Compensation, Customer shall receive compensation pursuant to the method selected in Customer's NEM Agreement.

6. Termination of Service

If Customer terminates service prior to the end of any 12-month period, CUD shall reconcile Customer's consumption and production of electricity over the time period from the end of the prior 12-month period until the date of termination. If at the end of the period prior to termination, Customer is a Net

Surplus Customer-Generator, then CUD shall retain any Net Surplus Energy generated by Customer, including any associated environmental attributes or RECs. If Customer is eligible for Net Surplus Compensation, such compensation shall be calculated as measured from the end of the prior 12-month period until the date of termination.

7. Net Surplus Energy Compensation Rate (NSCR).

The NSCR will be based upon the following criteria: (i) CUD's annual applicable weighted average cost of energy purchased from the California Independent System Operator (CAISO); (ii) CUD's annual weighted average CAISO Wheeling Access Charge; and (iii) value of renewable energy credits based on CUD's most recently executed renewable power purchase contractual commitment of ten years or more. The currently applicable NSCR shall be posted to CUD's website. The Director of Utilities, or his or her designee, shall have the authority to adjust the NSCR on November 1 of each year to reflect CUD's prior fiscal year costs based upon the above criteria. The adjusted NSCR shall be posted on CUD's website. If the NSCR is not adjusted or otherwise updated for any individual year, the most recently effective NSCR shall apply.

**SCHEDULE ERG
(ELIGIBLE
RENEWABLE
GENERATION)**

A. Applicability.

This schedule is available to Eligible Customer-Generators, as defined in Section 2827 of the California Public Utilities Code, operating a Renewable Electrical Generation Facility, located on the customer's owned, leased, or rented premises with a capacity of no more than one megawatt that is intended primarily to offset part or all of the customer's own electrical requirements and which is interconnected and operates in parallel with the Corona Utilities Department's (CUD) power system pursuant to an interconnection and metering agreement (ERG Agreement) with CUD. To be eligible for this Rate Schedule, the expected annual generation from the Renewable Electrical Generation Facility must not exceed the customer's load (on a kWh basis) for the prior full calendar year, or if insufficient historical load data is available, the expected annual load based on the customer type and characteristics.

B. Territory

Within the entire service territory served.

C. Rates

1. Customer charges, demand charges, and other fees.

The applicable customer charges, demand charges, and other fees shall be billed monthly according to the ERG Customer's otherwise applicable rate schedule. ERG Customers under this Rate Schedule are subject to any new or additional charges pursuant to the Customer's otherwise applicable rate schedule. The Public Benefits Charge that is applicable to an ERG Customer shall be calculated based on the electricity delivered from CUD and consumed by the ERG Customer.

2. Electricity delivered to and consumed by ERG Customer.

The electricity delivered from CUD and consumed by the ERG Customer will be measured by the "Delivered" register on the energy meter. The monthly kWh delivered and consumed electricity shall be billed monthly on the ERG customer's otherwise applicable rate.

3. Electricity generated by ERG Customer and delivered to the grid.

The renewable generation that is generated by the ERG Customer and delivered to the grid will be measured by the "Received" register on the energy meter. Each month,

the total quantity of renewable generation that is generated by the ERG Customer and delivered to the grid shall be multiplied by the applicable ERG Rate, and that amount will be credited toward the ERG Customer's monthly bill. If the amount credited to the ERG Customer exceeds the total amount of the ERG Customer's monthly bill, then that excess amount shall be carried forward to the next month's bill.

CUD shall retain any Net Surplus Energy generated by Customer, including any associated environmental attributes or renewable energy credits ("REC").

4. ERG Rate

The ERG Rate will be calculated based upon the following criteria: (i) CUD's annual applicable weighted average cost of energy purchased from the California Independent System Operator (CAISO); (ii) CUD's annual weighted average CAISO Wheeling Access Charge; and (iii) value of renewable energy credits based on CUD's most recently executed renewable power purchase contractual commitment of ten years or more. The currently applicable ERG Rate shall be posted to CUD's website. The Director of Utilities, or his or her designee, shall have the authority to adjust the ERG Rate on November 1 of each year to reflect CUD's prior fiscal year costs based upon the above criteria. The adjusted ERG Rate shall be posted on CUD's website. If the ERG Rate is not adjusted or otherwise updated for any individual year, the most recently effective ERG Rate shall apply.

5. Net Bill Credit.

If there is a total net bill credit in any month, that credit will be carried forward to the next month's bill.

6. Generation utilized on-site by the ERG Customer.

Electricity supplied by the Renewable Electrical Generation Facility that is utilized on-site by the ERG Customer will not be measured, charged, or credited by CUD.

D. Special Conditions

1. Definitions.

Renewable Electrical Generation Facility: a facility that generates electricity from a renewable source listed in paragraph (1) of subdivision (a) of Section 25741 of the California Public Resources Code including biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.

2. Agreement.

In order for this schedule to apply, Customer must complete and sign the ERG Interconnection Agreement. This agreement contains additional terms and conditions, including without limitation, requirements relating to indemnification, insurance, and access to ERG Customer's premises.

3. Interconnection Fees.

Fees associated with the ERG interconnection application shall be listed in the Citywide Master Fee Recovery Schedule. Costs associated with interconnection and distribution modifications shall be charged in accordance with Rule 21 Section C and Section E. Interconnection and Distribution System Modifications.

4. Meter Requirements.

CUD shall own, operate, and maintain a single meter on Customer's premises capable of registering the flow of electricity in two directions.

If the existing meter on Customer's premises is not capable of measuring the flow of electricity in two directions or supplying time-of-use information, Customer shall be responsible for the expenses involved in the purchase and installation of the meter.

5. Billing.

ERG Customers shall be billed monthly, as set forth in the ERG Customer's otherwise applicable Rate Schedule.